REGULAR MEETING SEPTEMBER 14, 2022

The Regular Meeting of the State Mineral and Energy Board was held on **Wednesday, September 14, 2022**, beginning at 9:39 a.m. in the LaBelle Room of the LaSalle Building, 617 N. 3rd Street, First Floor, Baton Rouge, Louisiana.

I. CALL TO ORDER

Mr. W. Paul Segura, Jr., Chairman, called the meeting to order.

II. ROLL CALL

OMR Assistant Secretary Jamie Manuel then called the roll for the purpose of establishing a quorum.

W. Paul Segura, Jr., Chairman Carol R. LeBlanc, Vice-Chair J. Todd Hollenshead Robert D. Watkins Harvey "Ned" White Thomas F. Harris, DNR Secretary Harry J. Vorhoff, Governor John Bel Edwards Designee

The following members were recorded as absent:

Willie J. Young, Sr. Thomas L. Arnold, Jr. Rochelle A. Michaud-Dugas Darryl D. Smith

Chairman Segura announced that a quorum of seven (7) members was established.

III. PLEDGE OF ALLEGIANCE

The Chairman led the Board in reciting the Pledge of Allegiance to the Flag of the United States of America.

IV. APPROVAL OF THE AUGUST 10, 2022 MINUTES

The Chairman stated that the first order of business was the approval of the Minutes.

A motion was made by Ms. LeBlanc to adopt the August 10, 2022 Minutes as submitted and to waive reading of the same. Her motion was seconded by Mr. Harris and unanimously adopted by the Board. (No public comments were made at this time.)

The Chairman stated the next order of business was the presentation of the following Staff Reports:

V. STAFF REPORTS

- a) Lease Review Report Presented by Jason Talbot, Petroleum Scientist Manager, and Charles Bradbury, P.E., Petroleum Scientist Manager, Geology, Engineering and Land Division
- b) **Nomination and Tract Report** Presented by Greg Roberts, Petroleum Lands Director, Geology, Engineering and Land Division
- c) **Audit Report** Presented by Taletha Shorter, Audit Manager, Mineral Income Division
- d) **Legal and Title Controversy Report** Presented by Greg Roberts, Petroleum Lands Director, Geology, Engineering and Land Division
- e) **Docket Review Report** Presented by Greg Roberts, Petroleum Lands Director, Geology, Engineering and Land Division
- * Resolutions are in chronological order at the end of the minutes.

a) LEASE REVIEW REPORT SEPTEMBER 14, 2022

(Resolution No. 22-09-001)

I. GEOLOGICAL AND ENGINEERING STAFF REVIEW

According to the SONRIS database, there are 1004 active State Leases containing approximately 445,707 acres. Since the last Lease Review Report, the Geological and Engineering Division reviewed 126 leases covering approximately 34,976 acres for lease maintenance.

II. BOARD REVIEW

There were no State Lease items to bring before the Board.

III. FORCE MAJEURE

1. Mr. Charles Bradbury of the Office of Mineral Resources reported that the following companies have requested an additional extension to the previously recognized force majeure condition because of damage from Hurricane Ida.

Mr. Bradbury reported that the Board extended the force majeure condition on these state leases until September 14, 2022 at the June 8, 2022 meeting.

Mr. Bradbury further reported that these leases have been off production for more than one (1) year and held only by force majeure..

Staff requested that the Board extend the recognition of the force majeure condition on these leases until the December 14, 2022 meeting

Upon motion of Mr. White, seconded by Mr. Watkins, and by unanimous vote of the Board, the Board extended the recognition of force majeure condition for the below State Leases until the December 14, 2022 State Mineral and Energy Board Meeting. There were no comments from the public on this matter. (Resolution No. 22-09-001)

Company	State Leases	Parish(es)
Krewe Energy LLC/S2 Energy LLC	1972, 2383, 18010(p), 19908, 20102	Plaquemines
Lobo Operating Inc.	16432, 20436	Plaquemines
Expert Oil & Gas (formerly Mack Energy Co)	17140	Lafourche
Perdido Energy LLC	1908	Lafourche
LLOX LLC (formerly Wapiti Energy LLC)	20499, 20512	Jefferson

b) NOMINATION AND TRACT REPORT SEPTEMBER 14, 2022

(Resolution No. 22-09-002)

The Board heard the report of Mr. Greg Roberts on Wednesday, September 14, 2022 relative to nominations received in the Office of Mineral Resources for the September 14, 2022 Mineral Lease Sale and other matters.

Based upon Staff's recommendation, and on motion of Mr. Watkins, duly seconded by Mr. White, the Board granted authority to Staff to advertise all such tracts that have been received by the Staff of the Office of Mineral Resources, as well as any tracts that have been previously advertised and rolled over and otherwise approve the Nomination and Tract Report. (Resolution No. 22-09-002)

c) AUDIT REPORT SEPTEMBER 14, 2022

The first matter on the audit report was the election of the September 2022 gas royalty to be paid on a processed basis at the Discovery Plant at Larose and the Sea Robin Plant at Henry per the terms of the State Texaco Global Settlement Agreement.

No action required.

d) LEGAL & TITLE CONTROVERSY REPORT SEPTEMBER 14, 2022

(Resolution Nos. 22-09-003 through 22-09-011)

The first matter considered by the State Mineral and Energy Board (Board) was a request by Hilcorp Energy Company (Hilcorp) to enter into a proposed Unit Agreement to unitize portions of land covered by State Lease No. 1922.

Staff reported that Hilcorp intends to create a new unit designated as the WDB 83 10500 RD SU in an effort to minimize waste and maximize the recovery of hydrocarbons in the West Delta Block 83 Field in Plaquemines Parish.

Staff recommended that the Board enter into the proposed Unit Agreement with Hilcorp.

After unanimous vote of the Board and upon motion of Mr. Hollenshead, seconded by Mr. Vorhoff, the State Mineral and Energy Board approved the request by Hilcorp Energy Company to enter into a proposed Unit Agreement to unitized portions of land covered by State Lease No. 1922. There were no comments from the public on this matter. (Resolution No. 22-09-003)

The second matter considered by the Board was a request by Southern Oil of Louisiana LLC (Southern) to extend the primary term of State Lease No. 21864 ("Lease") for up to one (1) additional year and with the option to make two (2) six-month rental payments.

Staff reported that the first rental payment would be due on or before November 14, 2022 and would extend the Lease until May 14, 2023 and the second rental payment would be due on or before May 14, 2023 extending the Lease until November 14, 2023.

Staff continued that each six month rental payment would be equal to one-half of a full year rental payment under the Lease.

Staff recommended extending the primary term of the Lease for up to one (1) year by granting Southern the option to extend the primary term with two (2) consecutive sixmonth extensions as described above.

Upon motion of Mr. White, seconded by Mr. Watkins, and by unanimous vote of the Board, the State Mineral and Energy Board approved the extension of the primary term of State Lease No. 21864 for one (1) year by granting Southern the option to extend the primary term with two (2) consecutive six-month extensions as described above. There were no comments from the public on this matter. (Resolution No. 22-09-004)

The third matter considered by the Board was a request by Texas Petroleum Investment Company (TPIC) that the Board permit it to make one (1) shut-in payment that is equal to one-half of the normal shut-in payment under Operating Agreement A0322 ("Agreement") and that TPIC be granted the option to make an additional successive one-half shut-in payment.

Staff reported that the first payment has been made and covers a period of time from August 17, 2022 through November 17, 2022.

Staff further reported that the second payment would be made at TPIC's option and would cover a period of time from November 17, 2022 through February 17, 2022 since TPIC needs time to complete pipeline repairs and testing.

Staff continued that A0322 is located in Rigolets Field in Saint Bernard Parish and, during an unrelated operation, a third party substantially moved the pipeline requiring the pipeline's mechanical integrity to be confirmed before returning to service.

Staff recommended that the Board accept TPIC's first one-half shut-in payment that was tendered on or before August 17, 2022 and grant TPIC the option to make an additional second one-half shut-in payment that would be due on or before November 17, 2022.

Upon motion of Mr. Harris, seconded by Mr. Vorhoff, and by unanimous vote of the Board, the State Mineral and Energy Board accepted Texas Petroleum Investment Company's first one-half shut-in payment that was tendered on or before August 17, 2022 and granted Texas Petroleum Investment Company the option to make an additional second one-half shut-in payment that would be due on or before November 17, 2022 under Operating Agreement A0322. There were no comments from the public on this matter. (Resolution No. 22-09-005)

The fourth matter considered by the Board was a request by SWN Production (Louisiana) LLC to temporarily remove acres from commerce while the Board considered an Operating Agreement on acreage within the JUR RA SUJ in Bayou San Miguel Field, Sabine Parish, Louisiana.

Staff recommended that the Board grant Staff authority to negotiate for an Operating Agreement and to temporarily remove this acreage from commerce.

Upon motion of Mr. White, seconded by Ms. LeBlanc, and by unanimous vote of the Board, the State Mineral and Energy Board granted Staff authority to negotiate for an

Operating Agreement on acreage within the JUR RA SUJ in Bayou San Miguel Field, Sabine Parish, Louisiana, and to remove the acreage from commerce. There were no comments from the public on this matter. (Resolution No. 22-09-006)

The fifth matter considered by the Board was a discussion of Staff's recommendation to revise and extend the Royalty Reduction Program.

Staff reported that the program will begin to sunset on December 31, 2022.

Mr. Charles Bradbury presented a PowerPoint presentation in reference to the extension of the Royalty Reduction Program.

Staff recommended that the Board extend the Royalty Reduction Program for a period of one (1) year in the geographic area identified as the Louisiana State Coastal Zone Boundary as defined in Revised Statute 49:214.24 created originally by Act 1978, No. 351, effective January 1, 1979.

Upon motion of Mr. Watkins, seconded by Mr. White, and by unanimous vote of the Board, the State Mineral and Energy Board approved the extension of the Royalty Reduction Program for a period of one (1) year in the geographic area identified as the Louisiana State Coastal Zone Boundary as defined in Revised Statute 49:214.24 created originally by Act 1978, No. 351, effective January 1, 1979. There were no comments from the public on this matter. (Resolution No. 22-09-007)

The sixth matter considered by the Board was a request by Staff, pursuant to La. R.S. 30:209(4)(e), for authority to conduct a public hearing in Cameron Parish pursuant to La. R.S. 30:6, for consideration of entering into an Operating Agreement with Sempra Infrastructure Partners, LP for the storage of carbon dioxide upon and beneath State owned lands and water-bottoms (Public Hearing).

Staff reported that, together with the public notice that will be advertised by Staff in relation to the Public Hearing, Staff also requests authority to advertise a public notice regarding the possibility of entering into the Operating Agreement with Sempra Infrastructure Partners, LP to store carbon dioxide beneath the same State owned lands and water-bottoms and directing an interested party to present an offer covering these lands and water-bottoms prior to the Public Hearing in order for that offer to be considered by the Board.

Staff further reported that the date of the public hearing and the specific areas to be covered by the proposed Operating Agreement will be set forth in the public notice.

Staff recommended that the Board give Staff the authority for the aforementioned request.

Upon motion of Mr. Harris, seconded by Mr. Watkins, and by unanimous vote of the Board, the State Mineral and Energy Board granted Staff the authority to conduct a

public hearing in Cameron Parish pursuant to La. R.S. 30:6, for consideration of entering into an Operating Agreement with Sempra Infrastructure Partners, LP for the storage of carbon dioxide upon and beneath State owned lands and water-bottoms. There were no comments from the public on this matter. (Resolution No. 22-09-008)

The seventh matter considered by the Board was a request for approval of an Operating Agreement with Venture Global CCS Plaquemines, LLC. for the sequestration of carbon dioxide beneath State property in Barataria Bay, located in Jefferson and Plaquemines Parishes, Louisiana.

Upon motion of Mr. Vorhoff, seconded by Mr. Hollenshead, and by unanimous vote of the Board, the State Mineral and Energy Board approved the Operating Agreement with Venture Global CCS Plaquemines, LLC. for the sequestration of carbon dioxide beneath State property in Barataria Bay, located in Jefferson and Plaquemines Parishes, Louisiana. There were no comments from the public on this matter. (Resolution No. 22-09-009)

The eighth matter considered by the Board was a request for approval of an Operating Agreement with Venture Global CCS Cameron, LLC. for the sequestration of carbon dioxide beneath State property in Louisiana offshore blocks West Cameron Blocks 5, 6, 7, 24, 25, and 26 in Cameron Parish, Louisiana.

Upon motion of Mr. Hollenshead, seconded by Mr. Harris, and by unanimous vote of the Board, the State Mineral and Energy Board approved the Operating Agreement with Venture Global CCS Cameron, LLC. for the sequestration of carbon dioxide beneath State property in Louisiana offshore blocks West Cameron Blocks 5, 6, 7, 24, 25, and 26 in Cameron Parish, Louisiana. There were no comments from the public on this matter. (Resolution No. 22-09-010)

The ninth matter considered by the Board was a request to enter into an Interagency Agreement with the Louisiana Department of Public Safety & Corrections authorizing the State Mineral and Energy Board to enter into agreements for CO2 storage on Louisiana State Penitentiary property and authorizing the Office of Mineral Resources to provide services on CO2 storage agreements on Louisiana State Penitentiary property.

Staff recommended that the Board approve the above request.

Upon motion of Mr. Watkins, seconded by Mr. Hollenshead, and by unanimous vote of the Board, the State Mineral and Energy Board approved entering into an Interagency Agreement with the Louisiana Department of Public Safety & Corrections authorizing the State Mineral and Energy Board to enter into agreements for CO2 storage on Louisiana State Penitentiary property and authorizing the Office of Mineral Resources to provide services on CO2 storage agreements on Louisiana State Penitentiary property. There were no comments from the public on this matter. (Resolution No. 22-09-011)

e) DOCKET REVIEW REPORT SEPTEMBER 14, 2022

(Resolution Nos. 22-09-012 through 22-09-020)

The Board heard the report from Greg Roberts on Wednesday, September 14, 2022, relative to the following:

Category A: State Agency Leases

There were no items for this category

Category B: State Lease Transfers

Docket Item Nos. 1 through 9

Category C: Department of Wildlife & Fisheries State Agency Lease

There were no items for this category.

Category D: Advertised Proposals

There were no items for this category.

Based upon the staff's recommendation, on motion of Mr. White, duly seconded by Mr. Watkins the Board voted to accept the following recommendations:

Category B: State Lease Transfers

Docket Item Nos. 1, 3, 4, 5, 6, 7, and 8

Docket Item Nos. 2 and 9 subject to the approval of the Governor

(Resolution Nos. 22-09-012 through 22-09-020)

VI. EXECUTIVE SESSION

The Chairman stated that the next order of business was discussions in Executive Session to consider matters before the Board which were confidential in nature.

Upon motion of Mr. Vorhoff, seconded by Mr. Hollenshead, the Board Members went into Executive Session at 10:33 a.m.

Upon motion of Ms. LeBlanc, seconded by Mr. Harris, the Board reconvened in open session at 11:24 a.m. for consideration of the following matters discussed in Executive Session:

a. Discuss Paloma Natural Gas to reduce royalty for State Lease No. 22078 under the Royalty Reduction Program in Tangipahoa and Washington Parishes.

Upon motion of Mr. Hollenshead, seconded by Mr. Watkins, and by unanimous vote of the Board, the State Mineral and Energy Board, pursuant to the discussion held in Executive Session, granted approval to reduce royalty for

State Lease No. 22078 under the Royalty Reduction Program. There were no comments from the public on this matter. (Resolution No. 22-09-021)

The Staff reported that this matter had a secondary part requesting that the Board grant authority to Mr. Manuel to act and sign on behalf of the Board on all future Royalty Reduction Program Applications.

Upon motion of Mr. Watkins, seconded by Mr. Vorhoff, and by unanimous vote of the Board, the State Mineral and Energy Board granted the authority to Mr. Manuel to act and sign on behalf of the Board on all future Royalty Reduction Program Applications. There were no comments from the public on this matter. (Resolution No. 22-09-022)

b. Discuss proposed terms for an Operating Agreement with Woodland Petroleum Corporation on acreage in the South Fresh Water Bayou area in Vermilion Parish.

Upon motion of Mr. Hollenshead, seconded by Mr. Vorhoff, and by unanimous vote of the Board, the State Mineral and Energy Board granted authority to Staff to proceed as discussed in Executive Session on this matter. There were no comments from the public on this matter. (Resolution No. 22-09-023)

c. An update on negotiations and settlement discussions regarding an ownership dispute between the State of Louisiana and Louisiana Land and Exploration Company to certain water bottoms in the King Lake Field within the boundaries of the TEX L-CIB C RA SUA unit located in T20S-R15E and T21S-R14E, Terrebonne Parish, Louisiana.

Upon motion of Mr. Vorhoff, seconded by Mr. Watkins, and by unanimous vote of the Board, the State Mineral and Energy Board granted authority to Staff to proceed as discussed in Executive Session on this matter. There were no comments from the public on this matter. (Resolution No. 22-09-024)

d. Update and discussion of ongoing negotiations of operating agreements for carbon capture and sequestration on State owned lands and water-bottoms and for property owned by the Louisiana Department of Wildlife and Fisheries.

This matter was a discussion only and no action was taken by the Board.

e. Technical Briefing on Bids

VII. AWARDING OF LEASES

The Chairman stated that the next order of business was the awarding of the leases and called on Mr. Jason Talbot to present Staff's recommendations to the Board.

The Staff reported that there were 23 tracts up for bid. The Staff stated that there were 18 bids received on 12 tracts with five (5) of those tracts receiving multiple competitive bids.

The Staff recommended that the Board accept the first bid on Tract 45570 submitted by Theophilus Oil, Gas & Land Services, LLC.

The Staff reported that the bids received on Tract 45579 were multiple acceptable bids with an apparent overlap. The Staff recommended that the Board accept the first bid on Tract 45579 submitted by Houston Energy, L.P. and, after Staff finalizes the property description, to grant an option to Hilcorp Energy I, L.P. for the remaining property of its bid minus any property bid by Houston Energy, L.P. at Hilcorp Energy I, L.P.'s bid price.

The Staff recommended that the Board accept the first bid on Tract 45586 submitted by Mineral Services, Inc.

The Staff reported that there were three (3) competitive bids received on Tract 45588. The Staff continued that the bids were multiple acceptable bids with an apparent overlap. The Staff recommended that the Board accept the bid submitted by Castex Energy 2021, LLC and, after Staff finalizes the property description, to grant an option to Magellan Energy LLC to take the remaining property of its bid minus any property bid by Castex Energy 2021, LLC at Magellan Energy LLC's bid price.

The Staff reported that there were two (2) bids received on Tract 45591 and Staff recommended that the Board accept the second bid submitted by Blanchard and Associates Land Services, LLC.

The Staff recommended that all other single bids were acceptable.

Upon motion of Mr. White, and seconded by Ms. LeBlanc, the Board voted unanimously to accept Staff's recommendations and to accept the following bids and award leases on the following Tracts:

Tract 45570

(Entire: 235.0 acres)

Bidder : Theophilus Oil, Gas & Land Services, LLC

Primary Term : Three (3) years Cash Payment : \$729,675.00 Annual Rental : \$364,837.50

Royalties : 27.1% on oil and gas

: 27.1% on other minerals

Additional Consideration: None

Tract 45572

(Portion: 42.0 acres)

Bidder : Houston Energy, L.P.

Primary Term : Three (3) years Cash Payment : \$9,450.00 Annual Rental : \$4,725.00

Royalties : 21.0% on oil and gas

: 21.0% on other minerals

Additional Consideration: None

Tract 45577

(Portion: 440.5 acres)

Bidder : Cypress Energy Corporation

Primary Term : Three (3) years Cash Payment : \$138,757.50 Annual Rental : \$69,378.75

Royalties : 21.5% on oil and gas

: 21.5% on other minerals

Additional Consideration: None

Tract 45579

(Portion: 336.0 acres)

Bidder : Houston Energy, L.P.

Primary Term : Three (3) years Cash Payment : \$69,552.00 Annual Rental : \$34,776.00

Royalties : 21.5% on oil and gas

: 21.5% on other minerals

Additional Consideration: None

Tract 45579

(Portion: 69.61 acres)

Bidder : Hilcorp Energy I, L.P.

Primary Term : Three (3) years Cash Payment : \$15,662.25 Annual Rental : \$7,831.13

Royalties : 21.5% on oil and gas

: 21.5% on other minerals

Additional Consideration: None

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Tract 45581

(Portion: 78.0 acres)

Bidder : Houston Energy, L.P.

Primary Term : Three (3) years Cash Payment : \$16,146.00 Annual Rental : \$8,073.00

Royalties : 21.5% on oil and gas

: 21.5% on other minerals

Additional Consideration: None

Tract 45585

(Portion: 790.42 acres)

Bidder : Cypress Energy Corporation

Primary Term : Three (3) years Cash Payment : \$248,982.30 Annual Rental : \$124,491.15

Rovalties : 21.5% on oil and gas

: 21.5% on other minerals

Additional Consideration: None

Tract 45586

(Entire: 162.263 acres)

Bidder : Mineral Services, Inc.

Primary Term : Three (3) years Cash Payment : \$568,731.82 : \$284,365.91 Annual Rental

Royalties : 25.5% on oil and gas

: 25.5% on other minerals

Additional Consideration: None

Tract 45587

(Entire: 0.49 acres)

Bidder : Cypress Energy Corporation

Primary Term : Three (3) years Cash Payment : \$2,450.00 Annual Rental : \$1,225.00

Royalties : 25.0% on oil and gas

: 25.0% on other minerals

Additional Consideration: None

Tract 45588

(Portion: 168.0 acres)

Bidder : Castex Energy 2021, LLC

Primary Term : One (1) year Cash Payment : \$171,528.00

Annual Rental : \$0

Royalties : 28.0% on oil and gas

: 28.0% on other minerals

Additional Consideration: None

Tract 45589

(Portion: 184.72 acres)

Bidder : Castex Energy Development Fund II, LLC

Primary Term : Three (3) years Cash Payment : \$55,877.80 Annual Rental : \$27,938.90

Royalties : 22.5% on oil and gas

: 22.5% on other minerals

Additional Consideration: As per the Louisiana Department of Wildlife and Fisheries

Memo dated April 11, 2022, it is understood: 1) the minimum royalty for years 1-3 is 20.5% (reduction will run for three (3) years on first production; 2) after three (3) years production, the minimum royalty increases to 22.5%; and 3) production

must begin within 24 months.

Tract 45591

(Entire: 24.134 acres)

Bidder : Blanchard and Associates Land Services, LLC

Primary Term : One (1) year Cash Payment : \$121,876.70

Annual Rental : \$0

Royalties : 25.2% on oil and gas

: 25.2% on other minerals

Additional Consideration: This lease shall be less and except any and all wellbores that

are located on the leased premises or lands pooled therewith that are now producing, or, have produced as of the effective

date of this lease.

Tract 45592

(Portion: 40.0 acres)

Bidder : Houston Energy, L.P.

Primary Term : Three (3) years Cash Payment : \$8,280.00 Annual Rental : \$4,140.00

Royalties : 21.5% on oil and gas

: 21.5% on other minerals

Additional Consideration: None

Leases awarded were conditioned on tract descriptions being accurate, overlapped prior leases being subtracted from acreage bid on, acreage amount being verified and agreed between bidder and state and portion bids verified as being located within advertised boundary of tracts.

This concluded the awarding of the leases.

VII. NEW BUSINESS

The Chairman then announced that the next order of business would be the discussion of new business.

The first new business item proposed for consideration by the Board was to allow public comments in reference to Air Products Blue Energy's proposed carbon sequestration at Lake Maurepas.

Upon motion of Mr. Harris, seconded by Ms. LeBlanc, and by unanimous vote of the Board, the State Mineral and Energy Board approved the addition of this item. (Resolution No. 22-09-023)

Comments were heard from the following:

Randy Delatte with the Livingston Parish Council Kinion Bankston, private citizen from Albany, Louisiana Gerald McMorris, representing the Livingston Parish Council District 6 Blaine Lemaire, private citizen Leon Stilley, Fire Inspector with the Hammond Fire Prevention Bureau

The second new business item proposed for consideration by the Board was a request by Air Products representatives to provide information and answer public concerns in reference to the proposed carbon sequestration at Lake Maurepas.

Upon motion of Mr. Hollenshead, seconded by Mr. Vorhoff, and by unanimous vote of the Board, the State Mineral and Energy Board approved the addition of this item. (Resolution No. 22-09-024)

Comments were heard from the following on behalf of Air Products:

Wayne Rowe, Director of Sub Surface Technology, Air Products Aaron Totten with Exoduas, Inc., representing Air Products Marjorie McKeithen, Attorney with Jones Walker, representing Air Products

Additional comments were heard from the following in reference to this matter:

Kinion Bankston, private citizen from Albany, Louisiana Blaine Lemaire, private citizen

IX. ANNOUNCEMENTS

There were no announcements.

X. ADJOURNMENT

The Chairman then stated that there being no further business to come before the Board, upon motion of Mr. Watkins, seconded by Mr. Harris, the meeting was adjourned at 12:37 p.m.

Respectfully Submitted,

Jamie S. Manuel, Secretary State Mineral and Energy Board

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #22-09-001

(LEASE REVIEW REPORT)

WHEREAS, on motion of Mr. White, seconded by Mr. Watkins, the following resolution was offered and adopted:

WHEREAS, Mr. Charles Bradbury of the Office of Mineral Resources reported that the following companies request an additional extension of force majeure condition due to damage from Hurricane Ida; and

WHEREAS, the Staff reported that the State Mineral and Energy Board previously extended the force majeure condition at the June 8, 2022 Board Meeting on the following State Leases:

Company	State Leases	Parish(es)
Krewe Energy LLC/S2 Energy LLC	1972, 2383, 18010(p), 19908, 20102	Plaquemines
Lobo Operating Inc.	16432, 20436	Plaquemines
Expert Oil & Gas (formerly Mack Energy Co)	17140	Lafourche
Perdido Energy LLC	1908	Lafourche
LLOX LLC (formerly Wapiti Energy LLC)	20499, 20512	Jefferson

WHEREAS, the Staff recommends that the Board extend the force majeure recognition for these State Leases until the December 14, 2022 State Mineral and Energy Board Meeting.

NOW THEREFORE BE IT RESOLVED, that the State Mineral and Energy Board hereby approves the requests for extension of force majeure condition for the State Leases listed above until the December 14, 2022 State Mineral and Energy Board Meeting.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 14th day of September, 2022, of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice and in compliance with law, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

Authority to Advertise Tracts for the November 9, 2022 Lease Sale

RESOLUTION #22-09-002

(NOMINATION AND TRACT REPORT)

WHEREAS, Mr. Greg Roberts reported that five (5) tract(s) were nominated for the November 9, 2022 Mineral Lease Sale, and requested that same be advertised pending staff review;

ON MOTION of **Mr. Watkins**, seconded by **Mr. White**, the following recommendation was offered and unanimously adopted by the Board after discussion and careful consideration:

That the State Mineral and Energy Board grant approval to advertise all such tract(s) for the November 9, 2022 Mineral Lease Sale;

NOW, BE IT THEREFORE RESOLVED, that the State Mineral and Energy Board does hereby approve and authorize the advertising of all such tracts received by the staff of the Office of Mineral Resources, as well as any tracts that were previously advertised and rolled over, and to otherwise approve the Nomination and Tract Report.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 14th day of September 2022, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

Jamie S. Manuel, Secretary Louisiana State Mineral and Energy Board

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #22-09-003

(LEGAL & TITLE CONTROVERSY)

Hilcorp Energy Company request to enter proposed Unit Agreement – SL No. 1922

On motion of Mr. Hollenshead and seconded by Mr. Vorhoff, the following Resolution was offered and adopted:

WHEREAS, Staff received a request by Hilcorp Energy Company (Hilcorp) to enter into a proposed Unit Agreement to unitize portions of land covered by States Lease No. 1922; and

WHEREAS, Staff reported that Hilcorp intends to create a new unit designated as the WDB 83 10500 RD SU in an effort to minimize waste and maximize the recovery of hydrocarbons in the West Delta Block 83 Field in Plaquemines Parish; and

WHEREAS, Staff recommended that the Board enter into the proposed Unit Agreement.

NOW THEREFORE, BE IT RESOLVED, that the State Mineral and Energy Board hereby grants approval to enter into a proposed Unit Agreement to unitize portions of land covered by States Lease No. 1922.

CERTIFICATE

I hereby certify, that the above is a true and correct copy of a Resolution which was adopted at a meeting of the State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 14th day of September, 2022, pursuant to due notice, that at said meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

Jame S. Manuel, Secretary
State Mineral and Energy Board

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #22-09-004

(LEGAL & TITLE CONTROVERSY REPORT)

Southern Oil of Louisiana LLC – Request to extend primary term of State Lease No. 21864 for up to one (1) year.

WHEREAS, a request was received by the State Mineral and Energy Board from Southern Oil of Louisiana LLC (Southern) to extend the primary term of State Lease No. 21864 ("Lease") for up to one (1) additional year and with the option to make two (2) six-month rental payments; and

WHEREAS, Staff reported that the first rental payment would be due on or before November 14, 2022 and would extend the Lease until May 14, 2023 and the second rental payment would be due on or before May 14, 2023 extending the Lease until November 14, 2023; and

WHEREAS, Staff further reported that each six month rental payment would be equal to one-half of a full year rental payment under the Lease; and

WHEREAS, in response to this request, OMR Staff offered the following recommendation for consideration by the State Mineral and Energy Board (Board):

That the Board approve the request by Southern to extend the primary term of the State Lease No. 21864 for up to one (1) year by granting Southern the option to extend the primary term with two (2) consecutive six-month extensions as described above.

ON MOTION of Mr. White, seconded by Mr. Watkins, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby approve the request by Southern Oil of Louisiana LLC to extend the primary term of State Lease No. 21864 for one (1) year with the option to extend the primary term with two (2) consecutive six-month extensions as described above.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 14th day of September, 2022, of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #22-09-005

(LEGAL & TITLE CONTROVERSY REPORT)

Texas Petroleum Investment Company – Request to Make One-Half Shut-In Payments – AO322

WHEREAS, Texas Petroleum Investment Company (TPIC) requests approval to make one (1) shut-in payment that is equal to one-half of the normal shut-in payment under Operating Agreement A0322 ("Agreement") and that TPIC be granted the option to make an additional successive one-half shut-in payment; and

WHEREAS, Staff reported that the first payment has been made covering a period of time from August 17, 2022 through November 17, 2022 and that the second payment would be made at TPIC's option covering a period of time from November 17, 2022 through February 17, 2022 since TPIC needs time to complete pipeline repairs and testing; and

WHEREAS, Staff further reported that A0322 is located in Rigolets Field in Saint Bernard Parish and, during an unrelated operation, a third party substantially moved the pipeline requiring the pipeline's mechanical integrity to be confirmed before returning to service; and

WHEREAS, Staff recommended that the Board accept TPIC's first one-half shut-in payment that was tendered on or before August 17, 2022 and grant TPIC the option to make an additional second one-half shut-in payment that would be due on or before November 17, 2022.

ON MOTION of Mr. Harris, seconded by Mr. Vorhoff, after discussion and careful consideration, the following Resolution was offered and unanimously adopted by the Board:

NOW THEREFORE, BE IT RESOLVED that Texas Petroleum Investment Company's first one-half shut-in payment tendered on or before August 17, 2022 is accepted and that Texas Petroleum Investment Company is granted the option to make an additional second one-half shut-in payment on or before November 17, 2022 under Operating Agreement A0322.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 14th day of September, 2022 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice and in compliance with law, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #22-09-006

(LEGAL & TITLE CONTROVERSY REPORT)

SWN Production (Louisiana) LLC request to remove acres from commerce while considering Operating Agreement.

WHEREAS, a request by SWN Production (Louisiana) LLC to temporarily remove acres from commerce while the Board considers an Operating Agreement on acreage within the JUR RA SUJ in Bayou San Miguel Field, Sabine Parish, Louisiana.

WHEREAS, Staff recommended that the Board grant Staff authority to negotiate an Operating Agreement with SWN Production (Louisiana) LLC as described above and to temporarily remove this acreage from commerce.

ON MOTION of Mr. White, seconded by Ms. LeBlanc, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board hereby grants Staff the authority to negotiate an Operating Agreement with SWN Production (Louisiana) LLC on acreage within the JUR RA SUJ in Bayou San Miguel Field located in Sabine Parish, Louisiana, and to temporarily remove such acreage from commerce.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 14th day of September 2022 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice and in compliance with law, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #22-09-007

Royalty Reduction Program Extension – Coastal Zone

(LEGAL & TITLE CONTROVERSY)

On motion of Mr. Watkins and seconded by Mr. White, the following Resolution was offered and adopted:

WHEREAS, pursuant to La. R.S. 30:129, the State Mineral and Energy Board ("Board") has full supervision of all mineral leases and is authorized to take all appropriate action to assure that all undeveloped or nonproducing state lands and water bottoms are reasonably and prudently explored, developed, and produced for the public good; and

WHEREAS, due to the decreased leasing and drilling activity within the State of Louisiana, the Board created the temporary Royalty Reduction Program as incentive to encourage new development of future state leases pursuant to Resolution #19-07-007 dated July 10, 2019 and amended by Resolution #21-04-004 dated April 14, 2021; and

WHEREAS, in order to continue encouraging leasing and drilling activity within the State of Louisiana, the Board wishes to extend the Royalty Reduction Program for a period of one (1) year in the geographic area identified as the Louisiana State Coastal Zone Boundary as defined in Revised Statute 49:214.24 created originally by Act 1978, No. 351, effective January 1, 1979.

THEREFORE, BE IT RESOLVED, that the Board authorizes the Staff of the Office of Mineral Resources ("OMR") to extend the Royalty Reduction Program until December 31, 2023 in the geographic area identified as the Louisiana State Coastal Zone Boundary as defined in Revised Statute 49:214.24 created originally by Act 1978, No. 351, effective January 1, 1979.

CERTIFICATE

I hereby certify, that the above is a true and correct copy of a Resolution which was adopted at a meeting of the State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 14th day of September, 2022, pursuant to due notice, that at said meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #22-09-008

(LEGAL & TITLE CONTROVERSY REPORT)

Request by Staff to conduct public hearing in ref to entering OA with Sempra Infrastructure for storage of carbon dioxide.

WHEREAS, a request was received from Staff, pursuant to La. R.S. 30:209(4)(e), for authority to conduct a public hearing in Cameron Parish pursuant to La. R.S. 30:6, for consideration of entering into an Operating Agreement with Sempra Infrastructure Partners, LP for the storage of carbon dioxide upon and beneath State owned lands and water-bottoms (Public Hearing); and

WHEREAS, Staff reported that, together with the public notice that will be advertised by Staff in relation to the Public Hearing, Staff also requests authority to advertise a public notice regarding the possibility of entering into the Operating Agreement with Sempra Infrastructure Partners, LP to store carbon dioxide beneath the same State owned lands and water-bottoms and directing an interested party to present an offer covering these lands and water-bottoms prior to the Public Hearing in order for that offer to be considered by the Board; and

WHEREAS, Staff further reported that the date of the public hearing and the specific areas to be covered by the proposed Operating Agreement will be set forth in the public notice; and

WHEREAS, in response to this request, OMR Staff offered the following recommendation for consideration by the Board:

That the Board approve Staff's request for the aforementioned.

ON MOTION of Mr. Harris, seconded by Mr. Watkins, after discussion and careful consideration, the following Resolution was offered and unanimously adopted by the Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board hereby approves Staff's requests as stated above.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 14th day of September 2022 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice and in compliance with law, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #22-09-009

(LEGAL & TITLE CONTROVERSY REPORT)

Approval of Operating Agreement with Venture Global CCS Plaquemines, LLC.

WHEREAS, the State Mineral and Energy Board (Board) received a request for approval of an Operating Agreement with Venture Global CCS Plaquemines, LLC. for the sequestration of carbon dioxide beneath State property in Barataria Bay, located in Jefferson and Plaquemines Parishes, Louisiana; and

ON MOTION of Mr. Vorhoff, seconded by Mr. Hollenshead, and by unanimous vote of the Board after discussion and careful consideration, the following Resolution was offered and unanimously adopted by the Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board approved the Operating Agreement with Venture Global CCS Plaquemines, LLC. for the sequestration of carbon dioxide beneath State property in Barataria Bay, located in Jefferson and Plaquemines Parishes, Louisiana.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 14th day of September, 2022 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice and in compliance with law, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #22-09-010

(LEGAL & TITLE CONTROVERSY REPORT)

Approval of Operating greement with Venture Global CCS Cameron, LLC.

WHEREAS, the State Mineral and Energy Board (Board) received a request for approval of an Operating Agreement with Venture Global CCS Cameron, LLC. for the sequestration of carbon dioxide beneath State property in Louisiana offshore blocks West Cameron Blocks 5, 6, 7, 24, 25, and 26 in Cameron Parish, Louisiana; and

ON MOTION of Mr. Hollenshead, seconded by Mr. Harris, and by unanimous vote of the Board after discussion and careful consideration, the following Resolution was offered and unanimously adopted by the Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board approved the Operating Agreement with Venture Global CCS Cameron, LLC. for the sequestration of carbon dioxide beneath State property in Louisiana offshore blocks West Cameron Blocks 5, 6, 7, 24, 25, and 26 in Cameron Parish, Louisiana.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 14th day of September, 2022 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice and in compliance with law, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #22-09-011

(LEGAL & TITLE CONTROVERSY REPORT)

Approval to enter into La. Dept of Public Safety & Corrections Interagency Agreement.

WHEREAS, the State Mineral and Energy Board (Board) received a request to enter into an Interagency Agreement with the Louisiana Department of Public Safety & Corrections authorizing the State Mineral and Energy Board to enter into agreements for CO2 storage on Louisiana State Penitentiary property and authorizing the Office of Mineral Resources to provide services on CO2 storage agreements on Louisiana State Penitentiary property; and

WHEREAS, the Staff recommended that the Board approve the above request.

ON MOTION of Mr. Watkins, seconded by Mr. Hollenshead, and by unanimous vote of the Board after discussion and careful consideration, the following Resolution was offered and unanimously adopted by the Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board approves the request to enter into an Interagency Agreement with the Louisiana Department of Public Safety & Corrections authorizing the State Mineral and Energy Board to enter into agreements for CO2 storage on Louisiana State Penitentiary property and authorizing the Office of Mineral Resources to provide services on CO2 storage agreements on Louisiana State Penitentiary property.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 14th day of September, 2022 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice and in compliance with law, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #22-09-012 (DOCKET)

On motion of Mr. White, seconded by Mr. Watkins, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 1 from the September 14, 2022 meeting be approved, said being a Correction of Assignment from Martin Energy LLC to Patriot Production Group, L.L.C., whereas said parties desire to correct the previously approved assignment to reflect the interest being conveyed is 2/3rds of 3% of 8/8ths working interest in and to State Lease No. 21695, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument.

<u>Martin Energy LLC</u> is designated as the joint account Lessee (contact company) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board:
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind:
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman or Secretary is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 14th day of September, 2022, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

Jamie S. Manuel, Secretary
State Mineral and Energy Board



LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #22-09-013 (DOCKET)

On motion of Mr. White, seconded by Mr. Watkins, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 2 from the September 14, 2022 meeting be approved subject to the approval of the Governor, said being An Assignment from BP America Production Company to BPX Operating Company, of all of Assignor's right, title and interest in and to State Lease No. 82, Caddo Parish, Louisiana, with further particulars being stipulated in the instrument.

BPX Operating Company is designated as the joint account Lessee (contact company) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board:
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind:
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE (T FURTHER RESOLVED that either the Chairman, Vice-Chairman or Secretary is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 14th day of September, 2022, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

State Mineral and Energy Board

Approved as per Executive Order IBE 2016-28
John Bel Edwards, Governor

ioni dei Edward, Governor

W. Paul Segura, Ir. > Chairman, State Mineral and chergy Board

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #22-09-014 (DOCKET)

On motion of Mr. White, seconded by Mr. Watkins, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 3 from the September 14, 2022 meeting be approved, said being an Assignment from BP America Production Company to BPX Operating Company, of all of Assignor's right, title and interest in and to State Lease No. 376, DeSoto Parish, Louisiana, with further particulars being stipulated in the instrument

BPX Operating Company is designated as the joint account Lessee (contact company) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board:
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof:
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman or Secretary is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 14th day of September, 2022, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

Jamie S. Marruel, Secretary State Mineral and Energy Board

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #22-09-015 (DOCKET)

On motion of Mr.White, seconded by Mr. Watkins, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 4 from the September 14, 2022 meeting be approved, said being An Assignment from Cypress Energy Corporation to Paloma Natural Gas, LLC, of all of Assignor's right, title and interest in and to State Lease No. 22078, Tangipahoa Parish, Louisiana, with further particulars being stipulated in the instrument.

Paloma Natural Gas, LLC is designated as the joint account Lessee (contact company) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board:
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman or Secretary is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 14th day of September, 2022, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

Jamie S. Manuel, Secretary State Mineral and Energy Board

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #22-09-016 (DOCKET)

On motion of Mr. White, seconded by Mr. Watkins, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 5 from the September 14, 2022 meeting be approved, said being an Assignment from EOG Resources, Inc. to Carolyn Energy Partners, LLC, of all of Assignor's right, title and interest in and to State Lease No. 21709, Avoyelles Parish, Louisiana, with further particulars being stipulated in the instrument.

<u>Carolyn Energy Partners, LLC</u> is designated as the joint account Lessee (contact company) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman or Secretary is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 14th day of September, 2022, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

Jamie S. Manuel, Secretary State Mineral and Energy Board

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #22-09-017 (DOCKET)

On motion of Mr.White, seconded by Mr. Watkins, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 6 from the September 14, 2022 meeting be approved, said being an Assignment from EOG Resources, Inc. to Comstock Oil & Gas-Louisiana LLC, of all of Assignor's right, title and interest in and to State Lease No. 17329, Sabine Parish, Louisiana, with further particulars being stipulated in the instrument.

Comstock Oil & Gas-Louisiana LLC is designated as the joint account Lessee (contact company) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board:
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind:
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman or Secretary is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 14th day of September, 2022, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

jamie 5. Mariuel, Secretary State Mineral and Energy Board

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #22-09-018 (DOCKET)

On motion of Mr.White, seconded by Mr. Watkins, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 7 from the September 14, 2022 meeting be approved, said being An Assignment from SWN Production (Louisiana), LLC to BPX Properties (NA) LP, of all of Assignor's right, title and interest in and to State Lease No. 20037, Red River Parish, Louisiana, with further particulars being stipulated in the instrument.

BPX Properties (NA) LP is designated as the joint account Lessee (contact company) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board:
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman or Secretary is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 14th day of September. 2022, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

Jamie S. Manuel, Secretary
State Wineral and Energy Board

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #22-09-019 (DOCKET)

On motion of Mr. White, seconded by Mr. Watkins, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 8 from the September 14, 2022 meeting be approved, said instrument a Correction of Resolution No. 22-08-022, Docket Item No. 3 from the August 10, 2022 Docket being a Merger whereby BPX (WFS Operating) Inc., Winwell Resources, L.L.C, BPX (KCS Resources) LLC and BPX Properties (NA) LP merged with and into BPX Operating Company, whereas State Lease Nos. 20037 and 19125 and Operating Agreement "A0394" were omitted from said resolution and are hereby being added, Bossier and Red River Parishes, Louisiana.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 14th day of September, 2022 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

Jamie S. Manuel, Secretary
State Mineral and Energy Board

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #22-09-020 (DOCKET)

On motion of Mr. White, seconded by Mr. Watkins, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 9 from the September 14, 2022 meeting be approved subject to the approval of the Governor, said being an Assignment from Quarantine Bay, L.L.C., Cox Interests, L.L.C. Cox Oil LLC, RCL Capital Management, L.L.C. and BHST LLC to Houston Energy, L.P., of all of Assignor's right, title and interest in and to State Lease No. 195, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument.

Houston Energy, L.P. is designated as the joint account Lessee (contact company) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board:
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind:
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman or Secretary is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

Thereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 14th day of September, 2022, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

Jamie S. Manuel, Secretary

State Mineral and Energy Board

Approved as per Executive Order 18E 2016-28 John Bel Edwards, Covernor

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LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION # 22-09-021

(EXECUTIVE SESSION)

Paloma Natural Gas royalty reduction for State Lease No. 22078 under the Royalty Reduction Program.

WHEREAS, a discussion to reduce royalty for Paloma Natural Gas on State Lease No. 22078 located in Tangipahoa and Washington Parishes under the Royalty Reduction Program, was held in Executive Session.

ON MOTION of Mr. Hollenshead, seconded by Mr. Watkins, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board approves the request to reduce royalty for Paloma Natural Gas on State Lease No. 22078 located in Tangipahoa and Washington Parishes under the Royalty Reduction Program as discussed in Executive Session.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 14th day of September, 2022 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of the State Mineral and Energy Board and is now in full force and effect.

JAMIE S. MANUEL, SECRETARY
State Mineral and Energy Board

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION # 22-09-022

(EXECUTIVE SESSION)

Authority for Jamie Manuel to act on future Royalty Reduction Program Applications on behalf of the Board.

WHEREAS, a discussion was held in Executive Session for the Office of Mineral Resources Assistant Secretary Jamie Manuel for authority to act on behalf of the State Mineral and Energy Board on future Royalty Reduction Program Applications.

ON MOTION of Mr. Watkins, seconded by Mr. Vorhoff, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board hereby grants authority to the Office of Mineral Resources Assistant Secretary Jamie Manuel to act on behalf of the State Mineral and Energy Board on future Royalty Reduction Program Applications as discussed in Executive Session.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 14th day of September, 2022 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of the State Mineral and Energy Board and is now in full force and effect.

JAMIE S. MANUEL, SECRETARY
State Mineral and Energy Board

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION # 22-09-023

(EXECUTIVE SESSION)

Discussion of Proposed Terms for Operating Agreement with Woodland Petroleum Corporation on acreage in South Fresh Water Bayou in Vermilion Parish.

WHEREAS, a discussion regarding the proposed terms for an Operating Agreement with Woodland Petroleum Corporation on acreage in the South Fresh Water Bayou area in Vermilion Parish was held in Executive Session.

ON MOTION of Mr. Hollenshead, seconded by Mr. Vorhoff, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board grants authority to the Staff to proceed with the proposed terms for an Operating Agreement with Woodland Petroleum Corporation on acreage in the South Fresh Water Bayou area in Vermilion Parish as discussed in Executive Session.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 14th day of September, 2022 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of the State Mineral and Energy Board and is now in full force and effect.

JAMIE S. MANUEL, SECRETARY State Mineral and Energy Board

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION # 22-09-024

(EXECUTIVE SESSION)

Ownership dispute between the State of Louisiana and Louisiana Land and Exploration Company to certain water bottoms in the King Lake Field.

WHEREAS, an update on negotiations and settlement discussions was held in Executive Session regarding an ownership dispute between the State of Louisiana and Louisiana Land and Exploration Company to certain water bottoms in the King Lake Field within the boundaries of the TEX L-CIB C RA SUA unit located in T20S-R15E and T21S-R14E, located in Terrebonne Parish, Louisiana.

ON MOTION of Mr. Vorhoff, seconded by Mr. Watkins, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board hereby grants authority to the Staff to proceed as discussed in Executive Session regarding the ownership dispute between the State of Louisiana and Louisiana Land and Exploration Company to certain water bottoms in the King Lake Field within the boundaries of the TEX L-CIB C RA SUA unit located in T20S-R15E and T21S-R14E, located in Terrebonne Parish, Louisiana.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 14th day of September, 2022 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of the State Mineral and Energy Board and is now in full force and effect.

JAMPÉ S. MANUEL, SECRETARY State Mineral and Energy Board